

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

DATE FILED 10-3-83

LAND: FEE & PATENTED _____ STATE LEASE NO. ML-39868 PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 10-4-83 GAS CAUSE # 206-1

SPOUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 6548' 6R

DATE ABANDONED: 1-16-85 LA Well never drilled

FIELD: WILDCAT 3/86 Undesignated

UNIT: _____

COUNTY: UINTAH

WELL NO. EVACUATION CREEK STATE # 4 API # 43-047-31386

LOCATION 1819' FNL FT. FROM (N) (S) LINE. 1218' FWL FT. FROM (E) (W) LINE. SW NW 1/4 - 1/4 SEC. 36

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>11S</u>	<u>25E</u>	<u>36</u>	<u>TXO PRODUCTION CORPORATION</u>



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

September 27, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Norm Stout

Re: TIGHT HOLE
Evacuation Creek State #4
Section 36-T11S-R25E
Uintah County, Utah

Gentlemen:

Enclosed is an Application for Permit to Drill for the referenced well, submitted in triplicate. Also enclosed are copies of the survey plat, blow out preventer diagram, rig lay-out diagram, and a topographic map showing access to the proposed well location.

TXO Production Corp. has an approved Application to Appropriate Water, Temporary Application 58677 (49-1244), from the Utah State Engineers for use of water from Evacuation Creek. In the event the stream flow from Evacuation Creek is inadequate to furnish the water required for drilling this well, it is anticipated water will be brought in from a commercial source in Colorado.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Paul Urban
Environmental Scientist

PU/gm

Enclosures/as stated



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

5

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
 Oil Well ☐ Gas Well ☒ Other ☐ Single Zone ☐ Multiple Zone ☐

2. Name of Operator
 TXO Production Corp. Attn: Paul Urban

3. Address of Operator
 1800 Lincoln Center Building, Denver, Colorado 80264

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface
 1819' FNL, 1218' FWL Section 36-T11S-R25E
 At proposed prod. zone **IRREGULAR SECTION** **SW 1/4 NW 1/4**

5. Lease Designation and Serial No.
 ML-39868

6. If Indian, Allottee or Tribe Name
 - - -

7. Unit Agreement Name
 - - -

8. Farm or Lease Name
 Evacuation Creek State

9. Well No.
 #4

10. Field and Pool, or Wildcat
 West Devil's Hole

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 36-T11S-R25E

12. County or Parrish 13. State
 Uintah County, Utah

14. Distance in miles and direction from nearest town or post office*
 Approximately 23 miles southeast of Bonanza, Utah.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1218'

16. No. of acres in lease 863.4

17. No. of acres assigned to this well 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2392'

19. Proposed depth 9150'

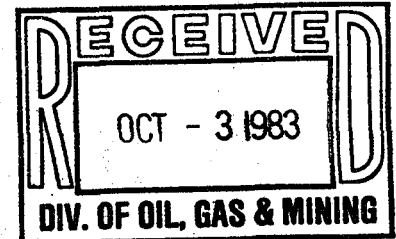
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 6548' GR

22. Approx. date work will start*
 November 1, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	350'	200 sacks
8 3/4 - 7 7/8"	4 1/2"	11.6# (N-80)	9150'	300 sacks



CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed R. E. Dashner Title District Drilling Manager Date 9/28/83
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

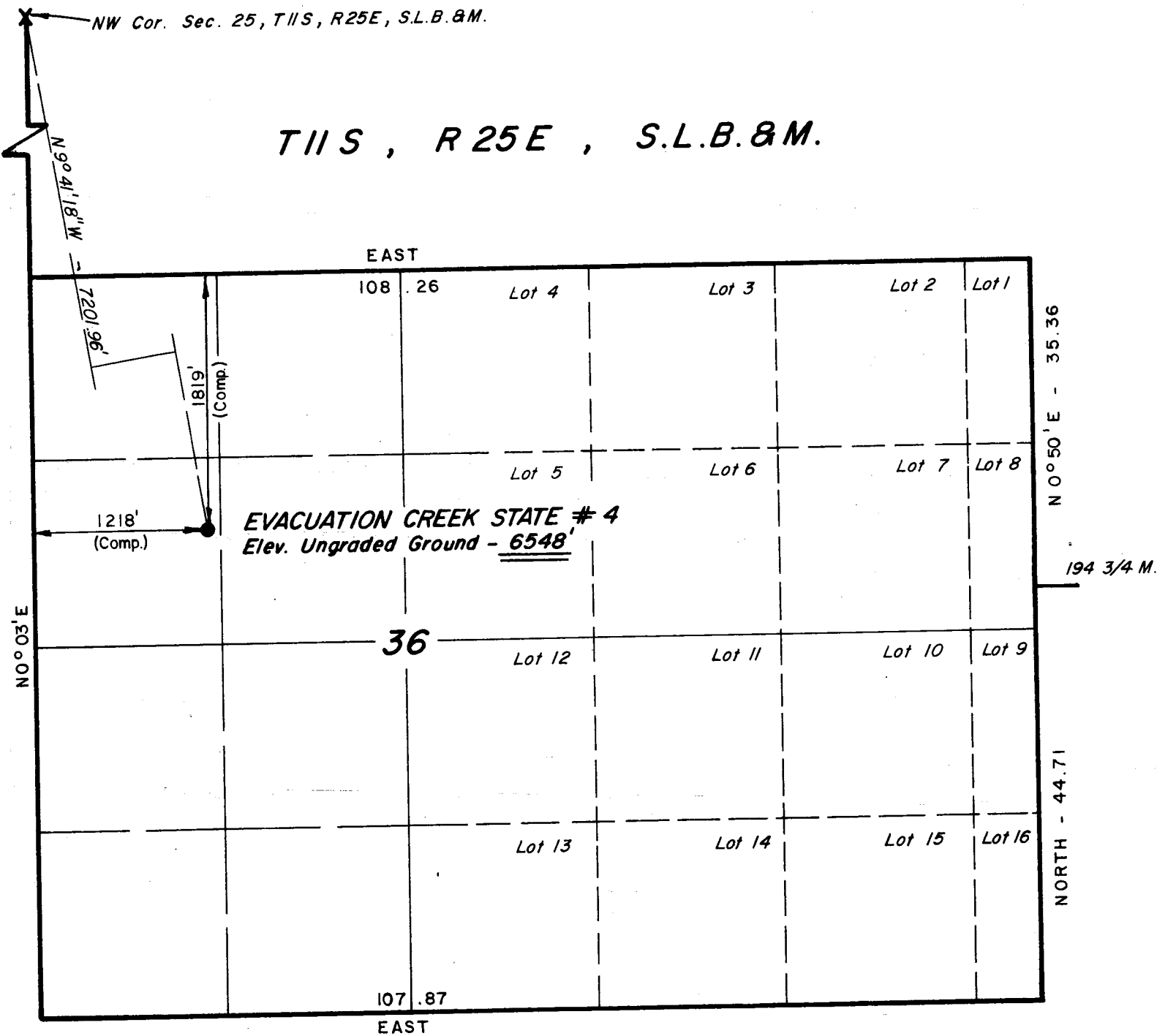
*See Instructions On Reverse Side

206-1

TXO PRODUCTION CORP.

Well location, *EVACUATION CREEK STATE # 4*, located as shown in SW 1/4 NW 1/4 Section 36, T11S, R25E, S.L.B. & M. Uintah County, Utah.

NOTE: Basis of Bearings is from Solar Observations of the Sun.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

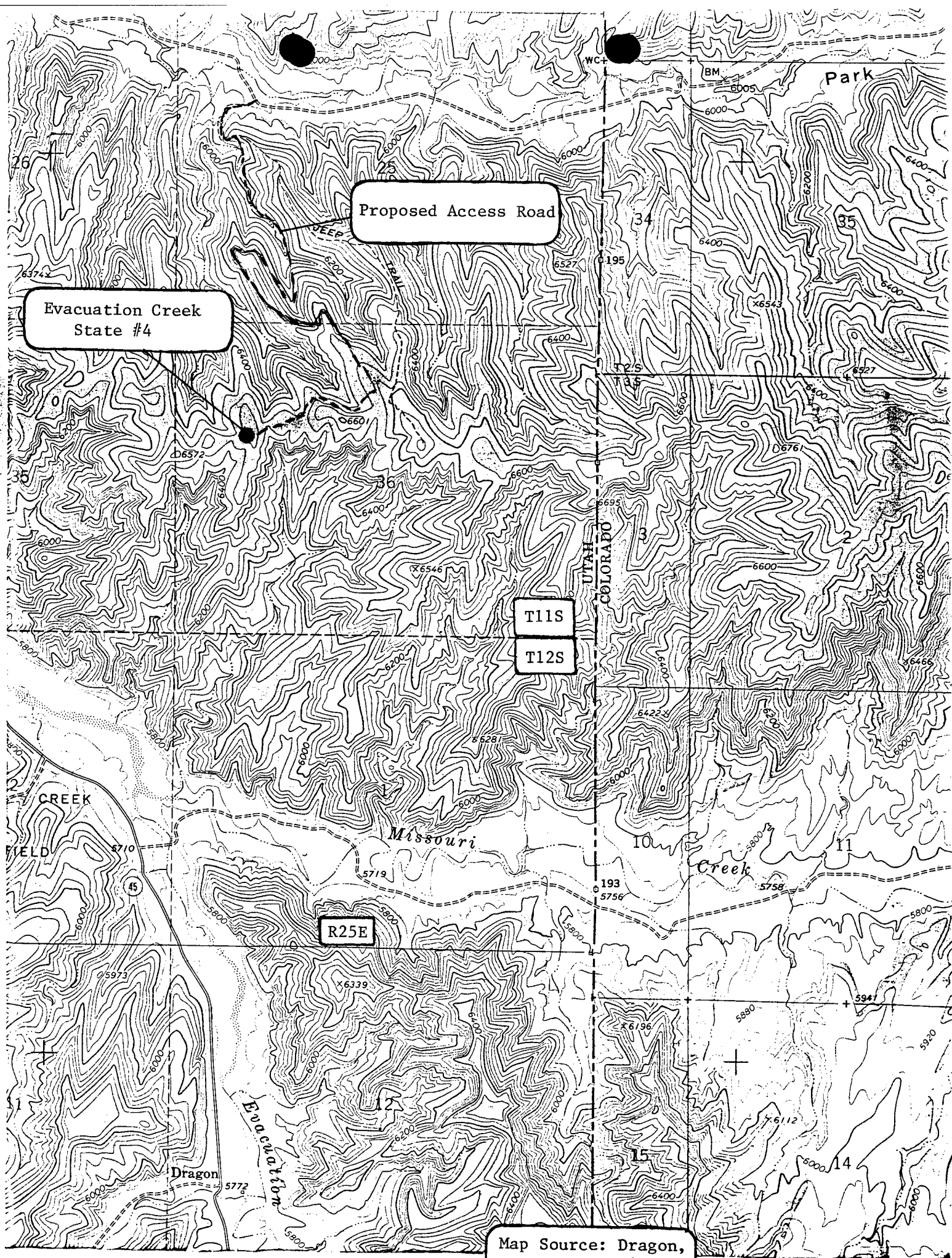
James Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

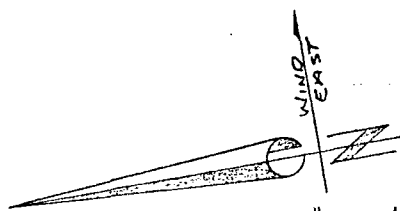
X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

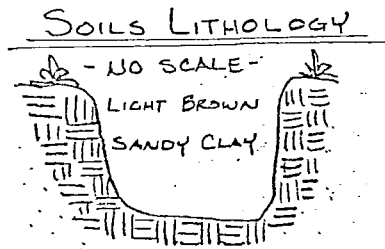
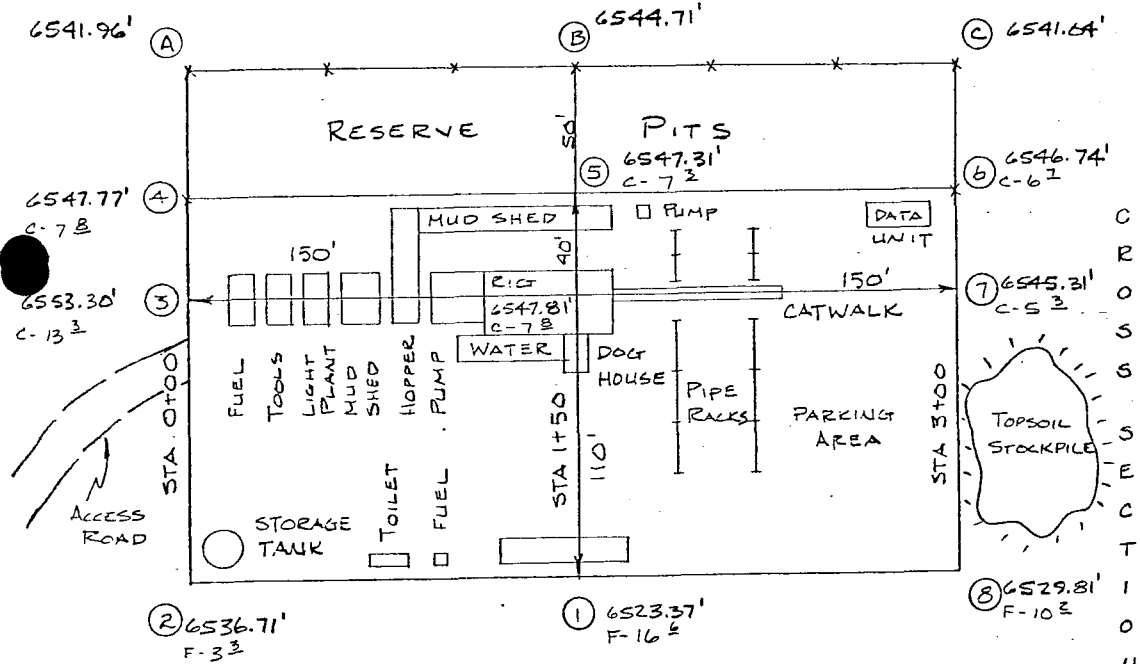
SCALE	1" = 1000'	DATE	8/15/83
PARTY	RT DK RP	REFERENCES	GLO Plat
WEATHER	Clear / Hot	FILE	TXO



Map Source: Dragon,
Utah USGS 7.5' Quad

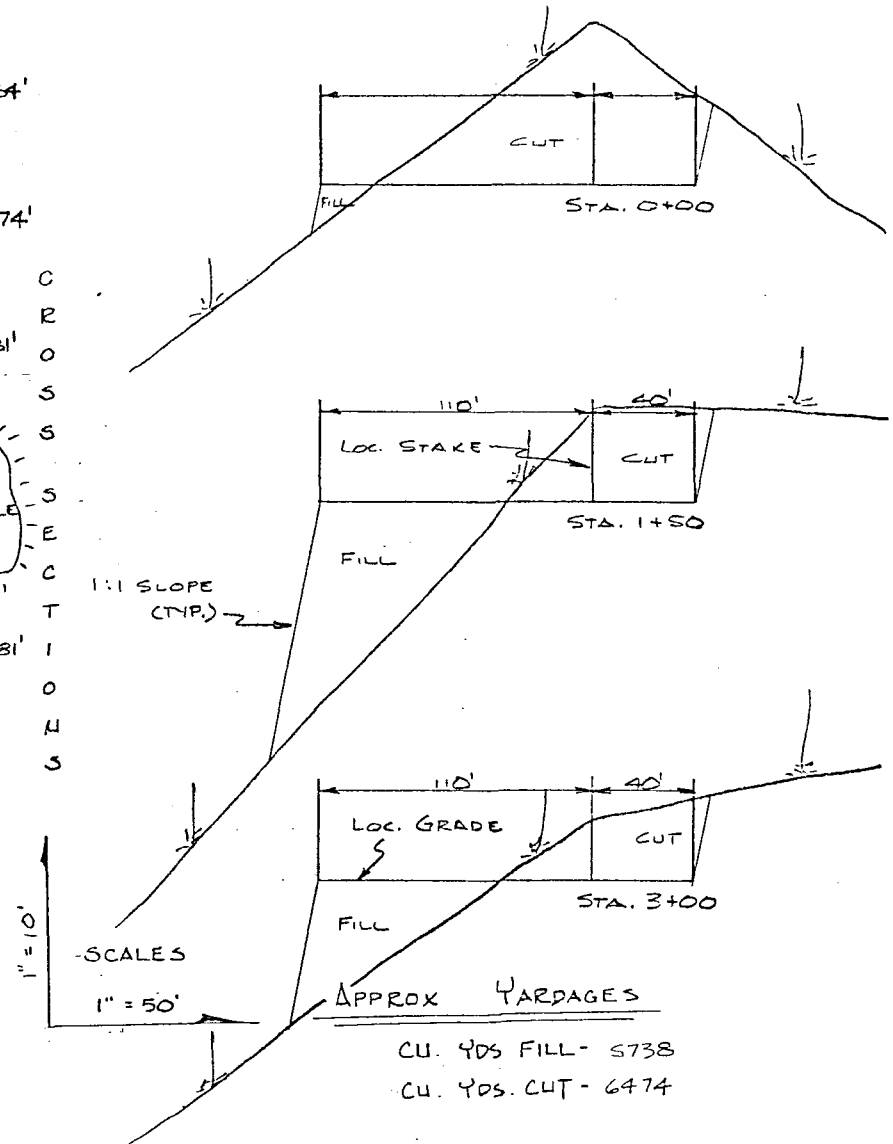


SCALE: 1" = 50'
DATE: 8/15/83



TXO PRODUCTION CORP.

EVACUATION CREEK STATE # 4



CONFIDENTIAL

OPERATOR TXO PRODUCTION CORPDATE 10-4-83WELL NAME EVALUATION CREEK STATE #4SEC SWNW 36 T 11S R 25E COUNTY WINTAH43-047-31386
API NUMBERSTATE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO GAS WELLS WITHIN 2000'WATER ONIRREGULAR SECTIONAPPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 10-4-83BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/4/83; IRREGULAR SECTIONDRILLING UNIT includes NW/4, Sec. 36.(Dakota Formation including Buckhorn Sands only.)

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

206-1 8-76-83
CAUSE NO. & DATE☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *BLANKED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER 206-1

☐ UNIT _____

☐ c-3-b

☐ c-3-c

BY: _____
DATE: _____
OIL, GAS, AND MINING
OF UTAH DIVISION OF
APPROVED BY THE STATE

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 4, 1983

TXO Production Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

RE: Well No. Evacuation Creek State # 4
SW NW, Sec. 36, T. 11S, R. 25E
1819' FNL, 1218' FWL
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Amended Cause No. 206-1, dated 8-26-83.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31386.

Sincerely,



Norman C. Stout
Administrative Assistant

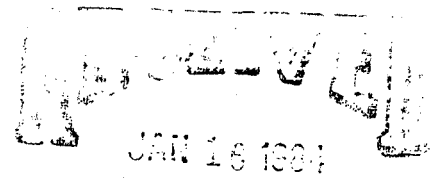
NCS/cf
cc: State Lands & Forestry
Enclosures



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246



January 12, 1984

**DIVISION OF
OIL, GAS & MINING**

~~Jane Call~~

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Call:

Please keep the logs and records from the following wells confidential:

TXO Coyote Basin Federal #1
Sec. 5-T8S-R25E, Uintah County, Utah

TXO Little Berry State #1
Sec. 2-T16S-R23E, Grand County, Utah

TXO Evacuation Creek State #1
Sec. 36-T11S-R25E, Uintah County, Utah

You can release all other TXO-operated wells on which you currently have logs and wellfiles. However, this does not apply to TXO-operated wells spudded after today (January 12, 1984). The confidentiality of TXO-operated wells which are spudded after today will be determined by a letter from our engineering department.

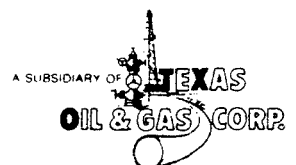
Sincerely,

TXO PRODUCTION CORP.

William A. Siruta
District Exploration Manager

WAS/cjd
xc: Ron Dashner
Bruce Wright

EMCY



TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 19, 1984

RECEIVED
DEC 21 1984

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Evacuation Creek
State #2, #3, #4, #5
Section 36-T1S-R25E
Uintah County, Utah

Gentlemen:

TXO Production Corp. hereby notifies the Division of Oil, Gas, and Mining that plans for drilling the above referenced wells have been dropped. If plans are made to drill these wells, a new application to drill permit will be filed.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Terry L. Blankenship
Environmental Scientist

TLB/jy



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

TXO Production Corporation
1800 Lincoln Center Building
Denver, Colorado 80264

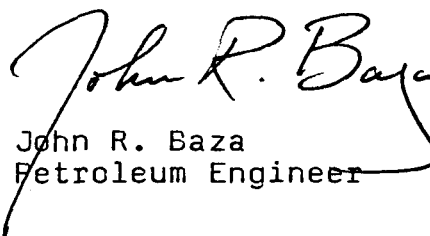
Gentlemen:

Re: Well No. Evacuation Creek St. #4 - Sec. 36, T. 11S., R. 25E.
Uintah County, Utah - API #43-047-31386

In response to your letter of December 19, 1984, approval to drill the above referred to well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

cc: Dianne R. Nielson
Ronald J. Firth
File
0004S/03